

Great Eastern Energy Corporation Limited
Interim Condensed Financial Statements
For the six months ended 30 September 2022

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

Interim Condensed Statement of Financial Position

	Notes	As at	
		30 September 2022 (Unaudited)	31 March 2022 (Audited)
ASSETS			
Non-current assets			
Property, plant and equipment	8	114,937,411	126,442,605
Right-of-use asset	9	1,123,272	1,251,032
Capital work-in-progress (including wells in progress)	10	6,965,213	7,383,345
Intangible assets	11	74,306	84,338
Prepayments		53,693	66,093
Trade and other receivables		631,151	584,081
Deferred tax asset (net)		259,890	469,687
Tax assets (net)		709,428	411,407
Total non-current assets		124,754,364	136,692,588
Current assets			
Trade and other receivables		824,537	933,277
Liquid investments		6,208,952	5,633,109
Prepayments		142,365	103,610
Restricted deposits with banks		1,545,156	1,640,107
Cash and cash equivalents		31,775	21,972
Total current assets		8,752,785	8,332,075
Total assets		133,507,149	145,024,663
Equity			
Issued capital		13,306,007	13,306,007
Share premium		91,006,858	91,006,858
Other reserves		(44,250,154)	(37,886,418)
Retained earnings		23,695,799	22,536,677
Total equity attributable to Equity holders of the Company		83,758,510	88,963,124
Liabilities			
Non-current liabilities			
Interest bearing loans and borrowings	13	38,285,971	44,790,453
Employee benefit liabilities		850,271	732,618
Provisions	15	265,234	284,202
Total non-current liabilities		39,401,476	45,807,273
Current liabilities			
Interest bearing loans and borrowings	13	5,476,975	5,789,858
Trade and other payables		3,915,410	3,683,394
Employee benefit liabilities		954,778	781,014
Total current liabilities		10,347,163	10,254,266
Total liabilities		49,748,639	56,061,539
Total equity and liabilities		133,507,149	145,024,663

The accompanying notes form an integral part of the interim condensed financial statements.

On behalf of Board of Directors

Prashant Modi
Managing Director & Chief Executive Officer

S. Sundareshan
Director

Place:
Date:

Place:
Date:

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

Interim Condensed Statement of Profit and Loss

		For the six months ended	
		30 September	
	Note	2022	2021
		(Unaudited)	(Unaudited)
Revenue from operations	19	12,980,421	13,256,217
Other income		149,787	164,174
		13,130,208	13,420,391
Employee benefit expenses		(2,533,403)	(2,119,939)
Other expenses		(4,752,719)	(4,547,750)
Finance income		53,105	58,773
Finance costs		(2,315,106)	(2,936,495)
Depletion, depreciation and amortisation	8(a),9,11	(2,879,905)	(2,042,313)
Exchange fluctuation gain / (loss) (net)		964,575	(22,846)
		(11,463,453)	(11,610,570)
Profit/(Loss) before tax		1,666,755	1,809,821
Income tax (expense) / credit			
Current tax	12	(270,460)	(308,250)
Deferred tax	12	(183,511)	(162,802)
Profit for the period		1,212,784	1,338,769
Profit attributable to:			
Equity holders of the Company		1,212,784	1,338,769
Earnings per share (Face value of Rs 10 Each)			
Basic		0.0204	0.0225
Diluted		0.0204	0.0225

The accompanying notes form an integral part of the interim condensed financial statements.

On behalf of Board of Directors

Prashant Modi
Managing Director & Chief Executive Officer

S. Sundareshan
Director

Place:
Date:

Place:
Date:

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

Interim Condensed Statement of Other Comprehensive Income

	For the six months ended	
	30 September	
	2022	2021
	(Unaudited)	(Unaudited)
Profit for the period	1,212,784	1,338,769
	(A) 1,212,784	1,338,769
Other comprehensive income/ (loss)		
<i>Other comprehensive income to be reclassified to profit or loss in subsequent periods:</i>		
Foreign currency translation adjustment	(6,335,814)	(942,202)
<i>Other comprehensive income not to be reclassified to profit or loss in subsequent periods:</i>		
Remeasurement gain/ (losses) on defined benefit plan	(115,102)	(37,117)
Tax on Remeasurement gain/ (losses) on defined benefit plan	33,518	10,808
Total other comprehensive income/ (loss) for the period	(B) (6,417,398)	(968,511)
Total comprehensive income for the period	(A+B) (5,204,614)	370,258
Total comprehensive income attributable to:		
Equity holders of the Company	(5,204,614)	370,258

The accompanying notes form an integral part of the interim condensed financial statements.

On behalf of Board of Directors

Prashant Modi
Managing Director & Chief Executive Officer

S. Sundareshan
Director

Place:
Date:

Place:
Date:

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

Interim Condensed Statement of Changes in Equity

For the six months ended 30 September 2022 (Unaudited)

Attributable to Equity holders of the Company

	Issued Capital	Share premium*	Retained Earnings	Foreign currency translation reserve #	Debenture redemption reserve**	Total equity
Balance as at 1 April 2022	13,306,007	91,006,858	22,536,677	(38,911,760)	1,025,342	88,963,124
<i>Total comprehensive income/ (loss) for the period</i>						
Profit for the period	-	-	1,212,784	-	-	1,212,784
Other comprehensive income / (loss)	-	-	(81,584)	(6,335,814)	-	(6,417,398)
Total comprehensive income/(loss) for the period	-	-	1,131,200	(6,335,814)	-	(5,204,614)
Transfer from debenture redemption reserve	-	-	27,922	-	(27,922)	-
Balance as at 30 September 2022	13,306,007	91,006,858	23,695,799	(45,247,574)	997,420	83,758,510

*Share premium represents the premium paid by the shareholders on issue of shares and is net of equity transaction costs. Under the Indian Companies Act, such a reserve has a restricted usage.

**Debenture redemption reserve represents the reserve created for the redemption of debentures. Under the Indian Companies Act, such a reserve has a restricted usage until the redemption of debentures.

The translation reserve comprises all foreign exchange differences arising from the translation of these financial statements from Indian Rupee (functional currency) to US Dollars (presentation currency).

The accompanying notes form an integral part of the interim condensed financial statements.

On behalf of Board of Directors

Prashant Modi

Managing Director & Chief Executive Officer

Place: New Delhi

Date:

S. Sundareshan

Director

Place: New Delhi

Date:

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

Interim Condensed Statement of Changes in Equity

For the six months ended 30 September 2021 (Unaudited)

Attributable to Equity holders of the Company

	Issued Capital	Share premium*	Retained Earnings	Foreign currency translation reserve #	Debenture redemption reserve**	Total equity
Balance as at 1 April 2021	13,306,007	91,006,858	21,138,336	(36,111,677)	1,084,833	90,424,357
<i>Total comprehensive income/ (loss) for the period</i>						
Profit for the period	-	-	1,338,769	-	-	1,338,769
Other comprehensive income / (loss)	-	-	(26,309)	(942,202)	-	(968,511)
Total comprehensive income/(loss) for the period	-	-	1,312,460	(942,202)	-	370,258
Transfer from debenture redemption reserve	-	-	32,858	-	(32,858)	-
Balance as at 30 September 2021	13,306,007	91,006,858	22,483,654	(37,053,879)	1,051,975	90,794,615

*Share premium represents the premium paid by the shareholders on issue of shares and is net of equity transaction costs. Under the Indian Companies Act, such a reserve has a restricted usage.

**Debenture redemption reserve represents the reserve created for the redemption of debentures. Under the Indian Companies Act, such a reserve has a restricted usage until the redemption of debentures.

The translation reserve comprises all foreign exchange differences arising from the translation of these financial statements from Indian Rupee (functional currency) to US Dollars (presentation currency).

The accompanying notes form an integral part of the interim condensed financial statements.

On behalf of Board of Directors

Prashant Modi
Managing Director & Chief Executive Officer

S. Sundareshan
Director

Place:
Date:

Place:
Date:

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

Interim Condensed Statement of Cash Flows

	For the six months ended	
	30 September	
	2022	2021
	(Unaudited)	(Unaudited)
A. Cash flow from operating activities		
Profit before tax	1,666,755	1,809,821
Adjustments for:-		
Finance cost	2,312,532	2,933,900
Finance income	(53,105)	(58,773)
Exchange fluctuation (gain) / loss (net)	(978,272)	19,789
(Gain) on liquid investments	(138,557)	(123,355)
(Gain) / Loss on disposal of property, plant and equipment	(1,247)	(20,263)
Depletion, depreciation and amortisation	2,879,905	2,042,313
Changes in:		
(Increase) / Decrease in Trade and other receivables	75,225	(75,227)
(Increase) / Decrease in prepayments	(131,039)	(66,029)
Increase / (Decrease) Trade and other payables	770,773	472,922
Cash generated from operating activities	6,402,970	6,935,098
Income tax paid (net)	(609,969)	(254,788)
Net cash from operating activities	5,793,001	6,680,310
B. Cash flow from investing activities		
Purchase of property, plant and equipment/ capital work in progress/ intangible assets	(215,488)	(36,015)
Proceeds from sale of property, plant and equipment	19,519	135,220
Purchase of liquid investments	(17,602,149)	(17,964,470)
Proceeds from sale of liquid investments	16,731,105	18,429,311
Fixed deposits made during the period	(855,744)	(154,094)
Fixed deposits matured during the period	834,469	175,337
Interest received	22,293	9,872
Net cash from investing activities	(1,065,995)	595,161
C. Cash flow from financing activities		
Repayment of long term borrowings	(2,481,434)	(4,337,489)
Interest paid	(2,233,785)	(2,835,150)
Net cash (used in) financing activities	(4,715,219)	(7,172,639)
Net increase/ (decrease) in cash and cash equivalents (A+B+C)	11,787	102,832
Cash and cash equivalents at 1 April	21,972	37,886
Effect of exchange rate fluctuations on cash and cash equivalents	(1,984)	(19,136)
Cash and cash equivalents at 30 September	31,775	121,582
Components of Cash and Cash equivalents		
Cash on hand	298	338
Balances with banks in		
- Current accounts	31,477	121,244
Cash and Cash equivalents at 30 September	31,775	121,582

The accompanying notes form an integral part of the interim condensed financial statements.

On behalf of Board of Directors

Prashant Modi
Managing Director & Chief Executive Officer

S. Sundareshan
Director

Place:
Date:

Place:
Date:

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

Notes to Interim Condensed Financial Statements

1 Corporate Information

Great Eastern Energy Corporation Limited ('GEECL' or 'the Company') is a Public Limited Company incorporated in India. Some of GEECL's shares are listed as Global Depository Receipts for trading on the London Stock Exchange Plc's Main Market.

The Company was incorporated in 1992 to explore, develop, distribute and market Coal Bed Methane gas or CBM gas in India. GEECL originally entered into a license agreement in December 1993 with Coal India Limited (CIL) for exploration and development of CBM over an area of approximately 225 Sq. km (approximately 55,600 acres) in the state of West Bengal (the block).

The Contract for exploration & Production of CBM gas was signed on 31 May 2001 for an area of 210 Sq. km (ap-proximately 52,000 acres) in Raniganj (South), West Bengal. The Petroleum Exploration License (PEL) was granted by the Government of West Bengal on 9 November, 2001. The Contract provides for a five year initial assessment and market development phase, followed by a five year development phase and then a twenty-five year production phase, extendable with the approval of the Government of India (GOI).

Besides this, the Company was awarded with Mannargudi block located in Tamil Nadu under CBM IV round for which the Contract for exploration & Production of CBM gas was signed with the Government of India on 29 July 2010. In this regard, two PEL had been granted to the Company on 13 September 2011 and 4 November 2011. The Environmental Clearance for the block was granted by the Ministry of Environment & Forest, Government of India on 12 September 2012.

The Company does not have any subsidiary and accordingly, does not require any consolidated financial statements. Since the company does not have any investments in associates and joint ventures also, hence, these financial statements are standalone financial statements.

These interim condensed financial statements ('Financial Statements') have been prepared as at and for the six month ended 30 September 2022.

The financial statements of the Company as at and for the year ended 31 March 2022 are available upon request from the Company's registered office at M-10, ADDA Industrial Area, Asansol-713305, West Bengal, India, or at www.geecl.com.

2 Statement of compliance

These interim condensed financial statements have been prepared in accordance with International Accounting Standard (IAS) 34, Interim Financial Reporting. The Company has prepared the financial statements on the basis that it will continue to operate as a going concern. The Directors consider that there are no material uncertainties that may cast doubt significant doubt over this assumption. They have formed a judgement that there is a reasonable expectation that the Company has adequate resources to continue in operational existence for the foreseeable future, and not less than 12 months from the end of the reporting period. These interim condensed financial statements do not include all the information required for complete set of International Financial Reporting Standards (IFRSs) financial statements and should be read in conjunction with the financial statements of the Company as at and for the year ended 31 March 2022. These interim condensed financial statements have been authorised for issue by the Board of Directors in its meeting held on 4 November 2022. Selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Company's financial position and performance since the last annual financial statements as at the end and for the year ended 31 March 2022.

3 Summary of significant accounting policies

The accounting policies applied by the Company in these condensed interim financial statements are the same, in all material respects, as those applied by the Company in its last annual financial statements as at and for the year ended 31 March 2022 except for the adoption of new standards and interpretations effective as of 1 April, 2022 as detailed in Note 18.

4 Foreign currency translation

Items included in the interim condensed financial statements of the Company are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). The functional currency of the Company is Indian Rupees ("Rs." or "INR"). The financial statements are presented in US Dollar (US \$), which is the Company's presentation currency, which the Company considers most appropriate for its investors being an overseas listed Company.

The Company has converted Indian Rupees ('INR' or 'Rs.') balances to 'USD' equivalent balances on the following basis: For conversion of all assets and liabilities, other than equity, as at the reporting dates, the exchange rates prevailing as at the reporting date have been used, which are as follows:

- as at 30 September 2022: USD 1 = INR 81.55
- as at 30 September 2021: USD 1 = INR 74.26
- as at 31 March 2022: USD 1 = INR 75.81
- as at 31 March 2021: USD 1 = INR 73.50

For conversion of all expenses and income on statement of profit or loss and the statement of cash flows, for the respective periods, periodic average exchange rates have been used that approximates the exchange rates at the date of transactions, which are as follows:

- For the six months ended 30 September 2022: USD 1 = INR 78.54
- For the six months ended 30 September 2021: USD 1 = INR 73.92

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

5 Financial risk management

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements as at and for the year ended 31 March 2022.

6 Financial instruments

Fair value estimation

The fair values of financial assets and liabilities, together with carrying amounts shown in the statement of financial position, are as follow:

Particulars	As at 30 September 2022		As at 31 March 2022	
	Carrying amount	Fair value	Carrying amount	Fair value
Financial assets carried at fair value through profit or loss				
Liquid Investments	6,208,952	6,208,952	5,633,109	5,633,109
Financial assets carried at amortised cost				
Trade and other receivables	1,306,473	1,306,473	1,451,404	1,451,404
Restricted deposits with banks	1,545,156	1,545,156	1,640,107	1,640,107
Cash and cash equivalents	31,775	31,775	21,972	21,972
	9,092,356	9,092,356	8,746,592	8,746,592
Total Current	8,610,420	8,610,420	8,162,511	8,162,511
Total Non Current	481,936	481,936	584,081	584,081
Financial liabilities carried at amortized cost				
Interest bearing loans and borrowing				
14% non-convertible redeemable debentures	7,111,272	7,518,083	7,943,544	7,954,427
Indian currency loan	19,456,369	19,999,911	22,552,036	23,201,588
External commercial borrowing	16,091,688	16,162,761	18,897,553	18,982,777
Director loan	1,103,617	1,103,617	1,187,178	1,187,178
Vehicle loan	-	-	-	-
Others				
Trades and other payables	3,450,191	3,450,191	3,257,087	3,257,087
Total	47,213,137	48,234,563	53,837,398	54,583,057
Total Current	8,927,166	8,927,166	9,473,252	9,473,252
Total Non Current	38,285,971	39,307,397	44,364,146	45,109,805

Fair value hierarchy

The hierarchy is based on the inputs to valuation techniques that are used to measure fair value that are either observable or unobservable. The different levels are defined as follows.

There were no transfers between Level 1 and Level 2 fair value measurements during the period, and no transfers into or out of Level 3 fair value measurements during the six months ended 30 September 2022.

Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable

Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

There were no changes in the Company's valuation processes, valuation techniques, and types of inputs used in the fair value measurements during the period.

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

The following table reflects the methodology for determination of fair value

	(Fair Value)		
	Level 1	Level 2	Level 3
As at 30 September 2022			
<i>Financial Assets</i>			
Liquid investments	6,208,952	-	-
<i>Financial Liabilities</i>			
Borrowings	-	-	44,784,372
As at 31 March 2022			
<i>Financial Assets</i>			
Liquid investments	5,633,109	-	-
<i>Financial Liabilities</i>			
Borrowings	-	-	51,325,970

Fair value of trade and other receivables, bank deposits, cash and cash equivalents, trade and other payables and director's loan has been taken as their carrying amounts due to their short term maturity. The fair values of non-current borrowings are based on discounted cash flow using a current borrowing rate. They are classified as level 3 fair value in the fair value hierarchy due to the use of unobservable inputs, including own credit risk.

7 Segment reporting

The Chief Operating Decision Maker (CODM) of the Company takes decision in respect of allocation of resources and assesses the performance basis the report/ information provided by functional heads and are thus considered to be Chief Operating Decision Maker. Based on the Company's business model, extraction and sale of CBM / CNG gas have been considered as a single business segment for the purpose of making decision on allocation of resources and assessing its performance. Accordingly, there are no separate reportable segments in accordance with the requirements of IFRS 8 'Operating segment' and hence, there are no additional disclosures to be provided other than those already provided in the financial statements. The entire sale has been made to external customers domiciled in the entity's country. Revenue of approximately USD 10,437,438 (30 September 2021: USD 9,302,390) is derived from 2 (30 September 2021: 1) customer which constitute more than 10% of the total sales. No other customer contribute to more than 10% of the Company's revenue.

8 a) Property, plant and equipment

Property, plant and equipment represent freehold land, building, plant and machinery, pipeline, gas producing properties, furniture and fixture, office equipments, vehicles.

Movements in property, plant and equipment are as follows:

	As at 30 September 2022	As at 31 March 2022
Opening balance as at 1 April	126,442,605	136,683,681
Additions	147,477	214,957
Disposals/ retirements	(112,480)	(1,134,987)
Depreciation / depletion charge for the period/year	(2,834,426)	(6,267,976)
Depreciation on retirement	95,978	906,351
Effect of movements in foreign exchange rates	(8,801,743)	(3,959,421)
Closing balance	114,937,411	126,442,605

Well capitalisation

During the six months period ended 30 September 2022, the Company has not capitalized any wells (31 March 2022: Nil). All costs involved in drilling, cementing, fracturing and drilling of exploratory core holes are initially considered as Capital work-in-progress till the time these are ready for commercial use when they are transferred to producing properties.

Gas Producing properties is depleted according to the 'Unit of production' method by reference to the ratio of production in the period to the related proved developed reserves. Proved developed reserves are estimated by the management based on internal best estimates or independent expert's evaluation as considered appropriate. These estimates are reviewed atleast annually.

b) Capital commitments

	As at 30 September 2022	As at 31 March 2022
Estimated amount of contracts remaining to be executed on capital account and not provided for:		
- For land	49,528	12,965
- For others	181,130	72,510
	230,658	85,475

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

9 Right of use asset

Right to use assets includes leasehold land for exploration activities.

	As at 30 September 2022	As at 31 March 2022
Opening balance as at 1 April	1,251,032	1,378,217
Additions	-	-
Disposals/adjustments	-	-
Depreciation / amortisation for the period/year	(41,227)	(86,676)
Depreciation on retirement	-	-
Effect of movements in foreign exchange rates	(86,533)	(40,509)
Closing balance	1,123,272	1,251,032

10 Capital work-in-progress (including wells in progress)

	As at 30 September 2022	As at 31 March 2022
Opening balance as at 1st April	7,383,345	7,780,454
Additions during the period/year	147,695	-
Capitalisation/others	(42,249)	(162,823)
Effect of movement in foreign exchange rates	(523,578)	(234,286)
Closing balance	6,965,213	7,383,345

11 Intangible assets

Intangible assets represent gas exploration right, computer software and other intangibles.

	As at 30 September 2022	As at 31 March 2022
Opening balance as at 1st April	84,338	96,074
Amortisation for the period/year	(4,253)	(8,963)
Effect of movements in foreign exchange rates	(5,779)	(2,773)
Closing balance	74,306	84,338

12 Income tax

	For the six months ended 30 September	
	2022	2021
Income tax (expense) / credit		
Current tax	(270,460)	(308,250)
Deferred tax	(183,511)	(162,802)
	(453,971)	(471,052)

	For the six months ended 30 September	
	2022	2021
Profit/(loss) before tax:	1,666,755	1,809,821
Tax expense at domestic tax rate of 29.12%	(485,359)	(527,020)
Tax effects of:		
- Non-deductible expenses	(15,240)	(8,529)
- Others	46,628	64,497
Tax charge	(453,971)	(471,052)

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

13 Loans and borrowings

	As at 30 September 2022	As at 31 March 2022
Financial liabilities		
Non-current		
14% non-convertible redeemable debentures	6,552,842	7,506,662
Indian currency loans from banks and financial institutions	17,043,932	19,611,086
External commercial borrowing	14,689,197	17,672,705
Total non-current	38,285,971	44,790,453
Current		
14% non-convertible redeemable debentures	558,430	436,882
Indian currency loans from banks and financial institutions	2,412,437	2,940,950
Loan from directors	1,103,617	1,187,178
External commercial borrowing	1,402,491	1,224,848
Total current	5,476,975	5,789,858

14 Retirement benefits

The state administered provident fund is a defined contribution plan. The Company's gratuity scheme is a defined benefit plan. Gratuity is paid as a lump sum amount to employees at retirement or termination of employment at an amount based on the respective employee's eligible salary and the years of employment with the Company. The Company has made provision for gratuity on the basis of actuarial valuation. The liability recorded by the Company towards gratuity payable was USD 947,624 and USD 835,304 as of September 30, 2022 and March 31, 2022, respectively

Impact of Code on Social Security, 2020

The Code on Social Security, 2020 ('Code') relating to employee benefits during employment and post-employment benefits received Presidential assent in September 2020 and subsequently the Code has also been published in the Gazette of India. However, the date on which the Code will come into effect has not been notified and the final rules/ interpretation have not yet been issued. The Company will assess the impact of the Code when it comes into effect and will record any related impact in the period the Code becomes effective.

15 Provisions

Site restoration costs

A provision for restoring the land back to its originality is created by way of site restoration costs, on a well by well basis. Such expenses are provided when the wells have been drilled substantially. These are expected to be incurred when the Company has commercially exploited the proved reserves of the well or when a well which has been drilled, has been declared as dead. The Company expects that the majority of the costs would be incurred closer to the expiry of the CBM contract in year 2036, since there is no additional drilling in the current period management is not expecting any material change to the gross undiscounted decommissioning liability.

16 Contingencies

There are no material changes to contingent liabilities from those disclosed in the financial statements as at and for the year ended 31 March 2022.

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

17 Related party disclosures

a) Relationship with the related parties

Related parties where control exists:

The Company is controlled by Mr. Yogendra Kr. Modi & Mr. Prashant Modi who are also the Company's ultimate controlling parties.

Other related parties with whom transactions have taken place during the period and the nature of related party relationship:

Key managerial personnel (KMP) and their relatives

- Mr. Yogendra Kr. Modi - Executive Chairman
- Mr. Prashant Modi - Managing Director and Chief Executive Officer
- Mr. G.S Talwar - Independent Director
- Mr. S. Sundareshan - Independent Director
- Mr. Sushil Kumar Roongta - Independent Director
- Ms. Prarthana Modi (daughter of Mr. Yogendra Kr. Modi)

Entities that are controlled, jointly controlled or significantly influenced by, or for which significant voting power in such entity resides with, directly or indirectly, any individual or close family member of such individual referred above.

YKM Holdings Private Limited

b) Related party transactions

The following tables provide the total amount of transactions which have been entered into with related parties during the period ended 30 September 2022 and 30 September 2021.

Related Party	Nature of transaction	For six months period ended 30 September	
		2022	2021
YKM Holdings Private Limited	Lease rentals paid	84,530	85,533
	Security deposit paid	-	14,044
	Reimbursement of expenses	14,482	15,387
Yogendra Kr. Modi	Interest on loan	80,434	85,461
Prashant Modi	Interest on loan	22,981	24,417
Ms. Prarthana Modi	Consultancy charges	1,592	1,691

c) Compensation paid / accrued to key management personnel

	For six months period ended 30 September	
	2022	2021
Short term employee benefits	847,225	629,584
Defined contribution plan	67,736	50,325
Commission	36,058	35,917
	951,019	715,826

In addition to above payments, the Company during the six months period ended 30 September 2022, paid USD 5,258 (30 September 2021: USD 5,587) as sitting fees to the non-executive directors for attending various meetings and the same are included in 'other expenses' in statement of profit and loss. Remuneration does not include provision made for gratuity and leave encashment as they are determined for the Company as whole.

d) The following tables provide the total amount outstanding with related parties as at the period end.

	As at 30 September 2022		As at 31 March 2022	
	Receivable	Payable	Receivable	Payable
YKM Holdings Private Limited*	65,704	-	70,678	-
Mr. Yogendra Kr. Modi	-	1,133,340	-	1,112,897
Mr. Prashant Modi	-	594,526	-	538,604
Ms. Prarthana Modi	-	230	-	247
	65,704	1,728,096	70,678	1,651,748

*Amounts recoverable from YKM Holdings Private Limited consist of USD 32,852 (31 March 2022: USD 35,339) on account of security deposits paid for property taken on lease, recoverable on expiry of lease agreement and USD 32,852 (31 March 2022: USD 35,339) on account of advance rent paid, adjustable against future occupation of property taken on lease.

Amount payable to Mr. Yogendra Kr. Modi and Mr. Prashant Modi includes outstanding borrowings payable by the Company of USD 858,369 (31 March 2022 : USD 923,361) and USD 245,248 (31 March 2022 : USD 263,817) respectively.

e) Terms and conditions of transactions with related parties

Outstanding balances at the period-end are unsecured and settlement occurs in cash. For the period ended 30 September 2022, the Company has not recorded any impairment of receivables relating to amounts owed by related parties (30 September 2021: Nil). This assessment is undertaken on a forward-looking basis at each reporting period end through examining the historical information and financial position of the related party that is adjusted to reflect current conditions of market in which the related party operates as well as information about forecasts of future economic conditions.

Great Eastern Energy Corporation Limited

(all amounts in US Dollars unless otherwise stated)

18 New standards, interpretations and amendments

18.1. New and amended standards and interpretations adopted by the Company

The accounting policies adopted in the preparation of the interim condensed financial statements are consistent with those followed in the preparation of the Company's annual financial statements for the year ended 31 March 2022, except for the adoption of new standards effective as of 1 April 2022. The Company has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective.

The Company applied for the first-time certain standards and amendments, which are effective for annual periods beginning 1 April 2022 but do not have an impact on the interim condensed financial statements of the Company.

a) Reference to the Conceptual Framework (Amendments to IFRS 3)

The changes in Reference to the Conceptual Framework (Amendments to IFRS 3):

- Update IFRS 3 so that it refers to the 2018 Conceptual Framework instead of the 1989 Framework;
- Add to IFRS 3 a requirement that, for transactions and other events within the scope of IAS 37 or IFRIC 21, an acquirer applies IAS 37 or IFRIC 21 (instead of the Conceptual Framework) to identify the liabilities it has assumed in a business combination;
- Add to IFRS 3 an explicit statement that an acquirer does not recognise contingent assets acquired in a business combination.

The amendment applies to annual reporting periods beginning on or after 1 January 2022. These amendments has no impact on the interim condensed financial statements.

b) Property, Plant and Equipment — Proceeds before Intended Use (Amendments to IAS 16)

The amendment prohibit deducting from the cost of an item of property, plant and equipment any proceeds from selling items produced while bringing that asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Instead, an entity recognises the proceeds from selling such items, and the cost of producing those items, in profit or loss.

The amendment applies to annual reporting periods beginning on or after 1 January 2022. These amendments has no impact on the interim condensed financial statements.

c) Onerous Contracts — Cost of Fulfilling a Contract (Amendments to IAS 37)

The amendment specify that the 'cost of fulfilling' a contract comprises the 'costs that relate directly to the contract'. Costs that relate directly to a contract can either be incremental costs of fulfilling that contract (examples would be direct labour, materials) or an allocation of other costs that relate directly to fulfilling contracts (an example would be the allocation of the depreciation charge for an item of property, plant and equipment used in fulfilling the contract).

The amendment applies to annual reporting periods beginning on or after 1 January 2022. These amendments has no impact on the interim condensed financial statements.

d) IAS 41 Agriculture – Taxation in fair value measurements

The amendment removes the requirement in paragraph 22 of IAS 41 for entities to exclude taxation cash flows when measuring the fair value of a biological asset using a present value technique. This will ensure consistency with the requirements in IFRS 13.

The amendment applies to annual reporting periods beginning on or after 1 January 2022. These amendments has no impact on the interim condensed financial statements.

e) IFRS 9 Financial Instruments – Fees in the ‘10 per cent’ test for derecognition of financial liabilities

The amendment clarifies which fees an entity includes when it applies the ‘10 per cent’ test in paragraph B3.3.6 of IFRS 9 in assessing whether to derecognise a financial liability. An entity includes only fees paid or received between the entity (the borrower) and the lender, including fees paid or received by either the entity or the lender on the other’s behalf.

The amendment applies to annual reporting periods beginning on or after 1 January 2022. These amendments has no impact on the interim condensed financial statements.

f) IFRS 1 First-time Adoption of International Financial Reporting Standards – Subsidiary as a first-time adopter

The amendment permits a subsidiary that applies paragraph D16(a) of IFRS 1 to measure cumulative translation differences using the amounts reported by its parent, based on the parent’s date of transition to IFRSs.

The amendment applies to annual reporting periods beginning on or after 1 January 2022. These amendments has no impact on the interim condensed financial statements.

18.2. Standards issued but not yet effective

The new and amended standards and interpretations that are issued, but not yet effective, up to the date of issuance of the Company’s financial statements are disclosed below. The Company intends to adopt these new and amended standards and interpretations, if applicable, when they become effective.

Standards not yet effective for the financial statements for the period ended September 30, 2022	Effective for annual periods beginning on or after
IFRS 17 Insurance Contracts	01-Jan-23
Classification of Liabilities as Current or Non-current - Amendments to IAS 1	01-Jan-23
Definition of Accounting Estimates - Amendments to IAS 8	01-Jan-23
Disclosure of Accounting Policies - Amendments to IAS 1 and IFRS Practice Statement 2	01-Jan-23
Amendments to IAS 12 - Deferred Tax related to Assets and Liabilities arising from a Single Transaction	01-Jan-23

The Company is evaluating the requirements of the standards, improvements and amendments and has not yet determined the impact on the financial statements.

19 Revenue from operations

The details of revenue during the period ended 30 September 2022 and 2021 are as follows:

	For the six months ended 30 September	
	2022	2021
Sale of products (including excise duty)		
- Coal bed methane gas	12,859,448	13,129,531
- Compressed natural gas	-	19,828
	12,859,448	13,149,360
Other operating revenue		
- Minimum guarantee income	120,973	106,857
Total other operating revenue	120,973	106,857
Revenue from operations	12,980,421	13,256,217

20 COVID-19

India and other global markets experienced significant disruption in operations resulting from uncertainty caused by the worldwide coronavirus pandemic. With the gradual resumption of overall economic activities, operations of the Company effective second quarter started moving towards normalcy. Considering that the Company is in the business of essential services and has assessed that there is not much of a significant impact likely on its operations of the Company, liquidity position, recoverability of assets, etc due to this pandemic and it continues to maintain sufficient liquidity to meet all its obligations. The Company will continue to monitor the financial position with regard to any material changes to the overall future economic conditions.

21 Other Litigations

(i) SRMB Srijan Limited ("SRMB") was one of the customers of the Company and the Gas Sale Purchase Agreement ("GSPA") was signed between the parties in 2011 which was valid till 30 April 2034. In 2014, a dispute arose between the parties with regard to the commercial terms of the GSPA and the Company had initiated arbitration proceedings.

During the period, the Hon'ble Tribunal has given the award on 21st June 2022 in favour of the Company and has directed SRMB to pay to the Company Rs 5,850.45 lakhs (USD 7,174,067) together with interest at the rate of 7% from February, 2015, till the date of the Award, within a period of 12 weeks from the date of the Award. Further, SRMB counter claim was rejected by the Tribunal.

(ii) "Matix Fertilisers & Chemicals Limited ("Matix") was one of the customers of the Company and the Gas Sale Purchase Agreement dated 27.07.2017 ("GSPA") was signed between the parties for a period of one year from the date of commencement of supply i.e., 31st August 2017. As mentioned in the Note 30 (i) in the financial statements prepared for the year ended 31st March 2022, a dispute arose since the customer did not adhere to the terms and conditions of the GSPA and the matter went into arbitration. During the period, the Hon'ble Arbitral Tribunal has given the Award on 25th August 2022 in favour of the Company and has directed Matix to pay to the Company a net sum of Rs. 9,642.45 lakhs (USD 11,823,978) plus interest at the rate of 6.04% p.a. w.e.f. April 18, 2018, till the date of full payment. An application under Section 33 of the Arbitration and Conciliation Act, 1996 (the Act) has been filed by the Company for correction of the net awarded sum to Rs. 8,400.45 lakhs (USD 10,300,986) plus interest at the rate of 6.04% p.a. w.e.f. April 18, 2018, till the date of full payment, which is currently pending before the Hon'ble Arbitral Tribunal. Matix has also filed an application under the same Section which too is pending adjudication. To clarify, Section 33 of the Act provides for corrections of any computational errors, any clerical or typographical errors, or any other errors of similar nature occurring in the Award."

22 Subsequent events

None. The Company has evaluated subsequent events up to the date of the financial statements were authorised for issuance.

The accompanying notes form an integral part of the interim condensed financial statements.

On behalf of Board of Directors

Prashant Modi
Managing Director & Chief Executive Officer

S. Sundareshan
Director

Place:
Date:

Place:
Date: